

**USBR/Western Customer Funding Program
Technical Committee Meeting
February 27, 2002
9:00 at Sacramento Municipal Utility District**

Agenda

1. Call to order by Chairman/Secretary

2. Roll Call (Normal attendees; x marks attendees; p-phone in)

(X) Charles Cooper, Western (M)	(X) Ed Roman, SMUD (M)	() Joe Ungvari, DOE (A)
() Cyndi Calvillo, Western (L)	(X) Barry Mortimeyer, USBR (M)	(X) Mark Clark, DOE (M)
() Russ Klein, BART (M)	() Janice Bartlett, USBR (L)	() Dan Netto, USBR (A)
() Stuart Robertson, Irrigation (M)	() Matt Foskett, NCPA (A)	(X) Bill Reichmann, SVP (M)
(P) Tom Kabat, Palo Alto (M)	() Lowell Watros, Redding (M)	() Tom Ruthford, USBR (A)
(X) Martin Bauer, USBR (A)	() Bernard Erlich, Palo Alto (A)	

3. Review Prior Minutes – Computer problems caused Reclamation to lose information from the December 11 T/C meeting. Information will be gathered from participants and the minutes issued before the March 7 T/C meet.

4. Reports – Only 2 updates, A and F below, for this T/C meeting since a detailed report was provided at the last GB meeting.

A. **Governance Board** – The GB met February 6, 2002. Outcome of the meeting was 2 action items for the T/C:
1. Thoroughly evaluate the high voltage generator and provide a recommendation at the next GB meeting; 2. Develop a comparison of the entire Mid-Pacific Region O&M budget to the funding proportion provided by the customers.

B. Finance Committee

- Calendar Matrix Update
- 2002 RRTS Availability

C. Other – Powerformer

D. FY00 Project Status

- Keswick Trash Rake

E. FY01 Project Status

- Spring Creek ACB Retrofit
- Spring Creek Transformer Refurbishment

F. FY02 Project Status

- Folsom Batteries/Battery Room
- Solid State Relays
- **Trinity Unit Breakers** – It was realized that the Unit Breakers are normally a “capitalized” expenditure. The power customers would not receive that benefit if funded by them. A recommendation is needed by the T/C to go to the GB on this issue.
- Spare Shasta Transformer Controls Engineering

5. Accept New Action Items

- A. **02/27/2002-01 High Voltage Generator Feasibility Recommendation.** - The final research report was issued by Reclamation. Martin presented a funding scheme that would enable the Powerformer to be installed in 17 months (start to finish). The T/C will evaluate options for funding the Powerformer versus other priorities that may exist in the Region and develop a recommendation to go to the GB on March 7.
- B. **02/02/2002-02 Customer Funding versus MP Region O&M Funding Comparison** – Reclamation will try to have this comparison to discuss at the next T/C meeting on March 7.
- C. **02/27/2002-03 Historic RAX Funding** – Reclamation will provide a presentation at the next T/C meeting showing how this program has gained increased appropriations over the last few years, the existing RAX projects being funded and those RAX items on the waiting list.
- D. **02/27/2002-04 Trinity Unit Breakers Funding Recommendation** The T/C will develop an alternative on what to do with this project funding along with Action Item 02/27/2002-01.

6. Prioritize Action Items

7. Address Open Action Items:

- 01/04/2000-1** Cumulative RAX Summary Spreadsheet – Ed
- 03/01/2000-3** Rapid Return to Service for Excess Capacity – Tom/Martin
- 05/01/2001-02** Change Deci-tool to Reflect Capacity Loss --Western
- 05/01/2001-04 100% RAX Funding Impediments** -- Barry –Efforts are continuing to determine how power customer funds could be applied to RAX items in such a way that the net affect is the contributions are “capitalized” versus expensed.
- 10/17/2001-01 Shasta Runner Replacement Work Plan Evaluation** – This was presented at the February 6, 2002, GB meeting. It was concluded that the work activities for runner replacement were so involved and numerous, there were no opportunities to compress the schedule. -
Closed

8. Future Meetings:

Technical Committee Meet	March 7, 2002	9:00 a.m.	Reclamation-CVO-Room 333
Governance Board Meet	March 20, 2002	9:00 a.m.	Western

9. Adjourn